

## DE Kentucky NATURAL GAS Activity

April 30, 2018

	Woodsdale			
	NATURAL GAS			
	<u>MCFS</u>	<u>MBTUS</u>	<u>DOLLARS</u>	
BALANCE BEGINNING	-	-	\$ -	
ADDED DURING MONTH:				
<b>CM Total Estimate</b>	<b>78,793.77</b>	<b>81,000</b>	<b>\$298,000.00</b>	<b>A</b>
PM Estimate REVERSAL	(82,818.09)	(85,137)	(281,995.25)	<b>B</b>
PM ACTUAL	82,818.09	85,137	281,995.25	<b>C</b>
<b>TOTAL PM TRUE-UP</b>	(0.00)	-	\$ -	
<b>TOTAL RECEIPTS</b>	<b>78,793.77</b>	<b>81,000</b>	<b>298,000.00</b>	
<b>TOTAL CONSUMPTION:</b>	<b>78,793.77</b>	<b>81,000</b>	<b>298,000.00</b>	
<b>ENDING INVENTORY:</b>	-	-	-	
OTHER PM TRUE-UPS INCLUDE REVISED INVOICING, ETC FOR EARLIER THAN PRIOR MONTH				

To J/E

**CM SUMMARY      WP1**

## Gas Charges

**Estimate**

Accounting Period **Apr 2018**

Gas Activity **Apr 2018**

Counterparty	Invoice #	Station		
		MCFS	MBTUS	Woodsdale Dollars
Gas Purchases				
Sequent		34,046.69	35,000	\$140,750.00 A
NJR		44,747.08	46,000	\$157,250.00 A
Total Gas Purchased		78,793.77	81,000	\$298,000.00
Transportation				
Texas Eastern				\$0.00 B
Total Transportation			-	\$0.00
Total Station Charges		78,793.77	81,000	\$298,000.00 To J/Entry

**CM ESTIMATE**

**A**

**De Leon, Eric**

**From:** Hardy, Sherry L  
**Sent:** Tuesday, May 01, 2018 7:39 AM  
**To:** Burnside, Scott; De Leon, Eric; Dixon, Aaron; FAMonthendclose@duke-energy.com; Haley, Cathy L; Hanne, Brad; Russell, Sandy; Shafer, Greg; Swez, John; Thompson, David; Yu, Amy C  
**Subject:** April Gas Estimates for DE Kentucky

**DTE Energy Trading\***

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	DTE Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

**Sequent Energy Management\***

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Sequent Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	35,000	\$140,750.00	\$0.00	\$140,750.00	DEK
<b>Totals</b>	<b>0</b>	<b>35,000</b>	<b>\$140,750.00</b>	<b>\$0.00</b>	<b>\$140,750.00</b>	<b>DEK</b>

**Tenaska Marketing**

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Tenaska Marketing	Operator
Woodsdale/DUKE ENERGY KENTUCKY	154,992	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>154,992</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

**NJR Energy\***

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	NJR Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	46,000	\$157,250.00	\$0.00	\$157,250.00	DEK
<b>Totals</b>	<b>0</b>	<b>46,000</b>	<b>\$157,250.00</b>	<b>\$0.00</b>	<b>\$157,250.00</b>	<b>DEK</b>

**ExelonGenerationCo\***

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Exelon Generation	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

## Range Resources-Appa \*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Range Resources	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

## Eco-Energy\*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Eco-Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

## Direct Energy Business Mrktg\*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Direct EnrgBusMrktg	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

## BP Energy Co\*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	BP Energy Co	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

## EDF Trading\*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	EDF Trading	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

\*No spreadsheet supplied by the counterparty, so no Total Burns amount.

FileMessageMcAfee E-mail ScanAdobe PDF

IgnoreDeleteReplyReply AllForwardMore

MeetingIMMore

aarTo ManagerTeam E-mail

Quick Steps

MoveRulesOneNoteActions

Move

Mark UnreadCategorizeFollow Up

Tags

Translate

Editing

Zoom

Report as Suspicious

Mailscam

From: Shafer, Greg

To: Hardy, Sherry L; Hanne, Brad; De Leon, Eric

Cc: McClay, Jim; McCluskey, Edward D

Subject: April 2018 Pipeline Estimates

Sent: Tue 5/1/2018 9:37 AM

Hi,

Below are the Pipeline Estimates for [April](#) (does not include any demand charges). Please let me know if you have any questions.

Thanks,

Greg

Pipeline	Station	Estimate
TETCO	Madison	\$ -
TETCO	Woodsdale	\$ -
TETCO	Vermillion	\$ 52,000.00
ANR	Henry County	\$ 8,160.00
PEPL	Cayuga	\$ -
PEPL	Noblesville	\$ 13,600.00
Vectren	Cayuga	\$ 650.00
Midwestern	Wheatland	\$ 13,750.00
Midwestern	Edwardsport	\$ 14,480.00
Midwestern	Vermillion	\$ 7,600.00
Monthly Guaranteed Savings		\$42,000

Retention Policy: Inbox - 90 day (90 days) Expires: 7/30/2018

Click on a photo to see social network updates and email messages from this person.

## Gas Charges

**Estimate**

Accounting Period **Mar 2018**

Gas Activity **Mar 2018**

Counterparty	Invoice #	Station		
		MCFS	MBTUS	Woodsdale Dollars
Gas Purchases				
Sequent		41,828.79	43,000	\$156,250.00 A
NJR		18,615.76	19,137	\$63,695.25 A
Eco-Energy		22,373.54	23,000	\$62,050.00 A
Total Gas Purchased		82,818.09	85,137	\$281,995.25
Transportation				
Texas Eastern				\$0.00 B
Total Transportation			-	\$0.00
Total Station Charges		82,818.09	85,137	\$281,995.25 To J/Entry

**PM ESTIMATE**

**B**

## De Leon, Eric

**From:** Hardy, Sherry L  
**Sent:** Monday, April 02, 2018 8:18 AM  
**To:** Burnside, Scott; De Leon, Eric; Dixon, Aaron; FAMonthendclose@duke-energy.com; Haley, Cathy L; Hanne, Brad; Russell, Sandy; Shafer, Greg; Swez, John; Thompson, David; Yu, Amy C  
**Subject:** March Gas Estimates for DE Kentucky

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

### DTE Energy Trading\*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	DTE Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

### Sequent Energy Management\*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Sequent Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	43,000	\$156,250.00	\$0.00	\$156,250.00	DEK
<b>Totals</b>	<b>0</b>	<b>43,000</b>	<b>\$156,250.00</b>	<b>\$0.00</b>	<b>\$156,250.00</b>	<b>DEK</b>

### Tenaska Marketing

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Tenaska Marketing	Operator
Woodsdale/DUKE ENERGY KENTUCKY	67,782	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>67,782</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

### NJR Energy\*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	NJR Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	19,137	\$63,695.25	\$0.00	\$63,695.25	DEK
<b>Totals</b>	<b>0</b>	<b>19,137</b>	<b>\$63,695.25</b>	<b>\$0.00</b>	<b>\$63,695.25</b>	<b>DEK</b>

### ExelonGenerationCo\*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Exelon Generation	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK

<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>
---------------	----------	----------	---------------	---------------	---------------	------------

#### Range Resources-Appa \*

	<b>Total</b>	<b>Total</b>	<b>Total</b>	<b>Agency</b>	<b>Total Due</b>	
<b>Plant</b>	<b>Burns</b>	<b>Volumes</b>	<b>Dollars</b>	<b>Fees</b>	<b>Range Resources</b>	<b>Operator</b>
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

#### Eco-Energy\*

	<b>Total</b>	<b>Total</b>	<b>Total</b>	<b>Agency</b>	<b>Total Due</b>	
<b>Plant</b>	<b>Burns</b>	<b>Volumes</b>	<b>Dollars</b>	<b>Fees</b>	<b>Eco-Energy</b>	<b>Operator</b>
Woodsdale/DUKE ENERGY KENTUCKY	0	23,000	\$62,050.00	\$0.00	\$62,050.00	DEK
<b>Totals</b>	<b>0</b>	<b>23,000</b>	<b>\$62,050.00</b>	<b>\$0.00</b>	<b>\$62,050.00</b>	<b>DEK</b>

#### Direct Energy Business Mrktg\*

	<b>Total</b>	<b>Total</b>	<b>Total</b>	<b>Agency</b>	<b>Total Due</b>	
<b>Plant</b>	<b>Burns</b>	<b>Volumes</b>	<b>Dollars</b>	<b>Fees</b>	<b>Direct EnrgBusMrktg</b>	<b>Operator</b>
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

#### BP Energy Co\*

	<b>Total</b>	<b>Total</b>	<b>Total</b>	<b>Agency</b>	<b>Total Due</b>	
<b>Plant</b>	<b>Burns</b>	<b>Volumes</b>	<b>Dollars</b>	<b>Fees</b>	<b>BP Energy Co</b>	<b>Operator</b>
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

#### EDF Trading\*

	<b>Total</b>	<b>Total</b>	<b>Total</b>	<b>Agency</b>	<b>Total Due</b>	
<b>Plant</b>	<b>Burns</b>	<b>Volumes</b>	<b>Dollars</b>	<b>Fees</b>	<b>EDF Trading</b>	<b>Operator</b>
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

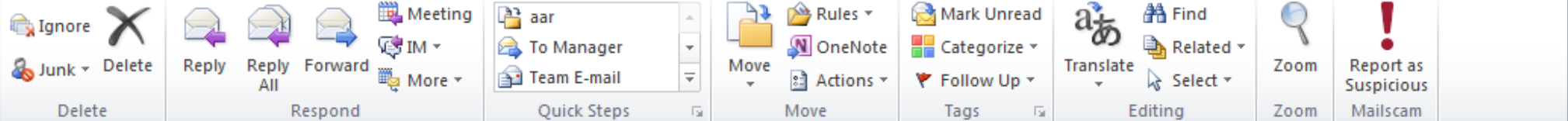


File

Message

McAfee E-mail Scan

Adobe PDF



Follow up. Start by Monday, April 02, 2018. Due by Monday, April 02, 2018.

From: Shafer, Greg

Sent: Mon 4/2/2018 7:49 AM

To: Hardy, Sherry L; Hanne, Brad; De Leon, Eric

Cc: McClay, Jim; McCluskey, Edward D

Subject: March 2018 Pipeline Estimates

Hi,

Below are the Pipeline Estimates for **March** (does not include any demand charges). Please let me know if you have any questions.

Thanks,

Greg

Pipeline	Station	Estimate
TETCO	Madison	\$ -
TETCO	Woodsdale	\$ -
TETCO	Vermillion	\$ 14,100.00
ANR	Henry County	\$ 43,300.00
PEPL	Cayuga	\$ 50.00
PEPL	Noblesville	\$ 26,000.00
Vectren	Cayuga	\$ 670.00
Midwestern	Wheatland	\$ -
Midwestern	Edwardsport	\$ 8,770.00
Midwestern	Vermillion	\$ 3,690.00

Retention Policy: Inbox - 90 day (90 days) Expires: 7/1/2018

Click on a photo to see social network updates and email messages from this person.



Gas Charges

Actual

Accounting Period Apr 2018

Gas Activity Mar 2018

Counterparty	Invoice #	Stations	
		Woodsdale	
		MBTUS	Dollars
Gas Purchases			
Sequent	3664082-1	43,000	\$156,250.00 A
NJR	951-032018	19,137	\$63,695.25 B
Eco-Energy	102351	23,000	\$62,050.00 C
Total Gas Purchased		85,137	\$281,995.25
Transportation			
Texas Eastern			
Total Transportation			\$0.00
Total Station Charges		85,137	\$281,995.25

NOTE: Actual Consumption to be booked on journal even if there are no receipts.

PM ACTUAL C

Duke Energy Corp.

Transmission:

RFP Number: 72910

## REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 04/17/2018

Pay From Account: [REDACTED]

Vendor Name: SEQUENT ENERGY

Vendor Code: [REDACTED]

Vendor Invoice Number: [REDACTED]

Street Address: [REDACTED]

City: [REDACTED] State: [REDACTED] Zip: [REDACTED]

Vendor Tax ID Number: [REDACTED]

## PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$156,250.00	WDC0	S839	[REDACTED]	75082	99810
\$156,250.00	TOTAL				

Comments: [REDACTED]

Preparer: Sherry Hardy Employee No: T24883

Telephone No: (980) 373-8688

Approved By: [REDACTED] Date: [REDACTED]

Approved By: [REDACTED] Date: [REDACTED]

Bank Name: JPMorgan Chase Bank N.A. ABA Number: 021000021

Account Number: [REDACTED]

Due Date: 04/25/2018 Account Name if Different from Vendor Name: [REDACTED]

## SELLER:

Sequent Energy Management, L.P.  
1200 Smith Street  
Suite 900  
Houston, TX 77002-4374

Contact: Ruben Garcia  
Phone: 832.397.3867  
Fax: 832.397.3711

## BUYER:

Duke Energy Kentucky, Inc.  
139 East Fourth St., EM025

Cincinnati, OH 45202 United States  
AR Customer ID#: 20000397

Contact: Sherry Hardy  
Phone: 402-758-6290  
Fax:

## Remit To:

Sequent Energy Management, L.P.  
JP Morgan Chase

ABA #: 021000021

Acct #:

#307872  
Sequent Energy Management

## Sales Invoice

Invoice #: 3664082-1  
Delivery Period: Mar-2018  
Invoice Date: 04/13/2018  
Due Date: 04/25/2018

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
5123554	COMM-PHYS - Commodity		03/14/18	cstallin	Texas Eastern Transmission	Duke Energy Kentuck	13	13	3.7500 MMBTU	4,000 MMBTU	15,000.00
5129712	COMM-PHYS - Commodity		03/20/18	cstallin	Texas Eastern Transmission	Duke Energy Kentuck	19	19	3.7500 MMBTU	7,000 MMBTU	26,250.00
5130606	COMM-PHYS - Commodity		03/20/18	cstallin	Texas Eastern Transmission	Duke Energy Kentuck	20	20	3.3000 MMBTU	8,000 MMBTU	26,400.00
5130800	COMM-PHYS - Commodity		03/20/18	cstallin	Texas Eastern Transmission	Duke Energy Kentuck	20	20	3.6500 MMBTU	14,000 MMBTU	51,100.00
5132753	COMM-PHYS - Commodity		03/21/18	cstallin	Texas Eastern Transmission	Duke Energy Kentuck	21	21	3.7500 MMBTU	10,000 MMBTU	37,500.00

Subtotal for Texas Eastern Transmission:

43,000

156,250.00

Grand Total:

43,000

Duke Energy Kentucky, Inc. will pay the following amount:

\$156,250.00

Duke Energy Corp.

Transmission:

RFP Number: 72894

## REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 04/13/2018

Pay From Account: [REDACTED]

Vendor Name: NJR Energy Services Company

Vendor Code:

Vendor Invoice Number:

Street Address: 1415 Wyckoff Road

City: Wall State: NJ Zip: 07719

Vendor Tax ID Number: 22-3486298

## PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$63,695.25	WDC0	S839	[REDACTED]	75082	99810
\$63,695.25	TOTAL				

Comments:

Preparer: Sherry Hardy Employee No: T24883

Telephone No: (980) 373-8688

Approved By:  Date:

Approved By:  Approver ID:

Approved By:  Date:

Approved By:  Approver ID:

Bank Name: PNC Bank NA, Pittsburgh, PA ABA Number: 043000096

Account Number: [REDACTED]

Due Date: 04/25/2018 Account Name if Different from Vendor Name:



# 307847

1415 Wyckoff Road  
P. O. Box 1464  
Wall, New Jersey 07719

Duke Energy Kentucky, Inc-Bulk Power Marketing  
221 East Fourth Street, 5th Floor  
Cincinnati, OH 45202  
Fax # (513) 287-2930

Invoice # : 951-032018  
Invoice Date : 04/06/2018  
Invoice Month : March 2018  
Due Date : On or Before 04/25/2018 ✓

ATTN: Sherry Hardy

	Volumes	Dollars	
Total Sales :	19,137	\$63,695.25	USD
Total Purchase :	0	\$0.00	USD
Net :		\$63,695.25 ✓	USD

Amount Due NJR

**Please Remit Via Wire Transfer**

Bank : PNC ✓  
Address : Pittsburgh, PA  
Account : [REDACTED] ✓  
ABA : 043000096 ✓

Prepared by:  
Pat Pope  
(732)938-1120  
settlements@njresources.com

Netting Statement

Duke Energy Kentucky, Inc-Bulk Power Marketing

03/2018

B

Trade Date	Deal#	Pipeline	Location	From Date	To Date	Volume	Price	Amount
<b>Sales</b>								
<b>Commodity</b>		<b>TETCO</b>						
03/14/2018	919806		M2-24	03/13/2018	03/13/2018	4,137 DTH	\$3.250000	\$13,445.25
03/15/2018	920099		M2-24	03/14/2018	03/14/2018	3,000 DTH	\$3.250000	\$9,750.00
03/15/2018	920099		M2-24	03/14/2018	03/14/2018	(3,000) DTH	\$3.250000	(\$9,750.00)
03/20/2018	921346		M2-24	03/20/2018	03/20/2018	15,000 DTH	\$3.350000	\$50,250.00
<b>TETCO Total:</b>						<b>19,137 DTH</b>		<b>\$63,695.25</b>
<b>Sales Total:</b>								<b>\$63,695.25 ✓</b>

Duke Energy Corp.

**Transmission:**

RFP Number: 72917

## REQUEST FOR WIRE TRANSFER PAYMENT

<b>Paying Company:</b>	Duke Energy Kentucky, Inc.	<b>RFP Create Date:</b>	04/17/2018
------------------------	----------------------------	-------------------------	------------

**Pay From Account:** XXXXXXXXXX

**Vendor Name:** Eco-Energy, LLC

**Vendor Code:** \_\_\_\_\_

**Vendor Invoice**  
**Number:** \_\_\_\_\_

**Street Address:** 6100 Tower Circle  
Suite 500

**City:** Franklin **State:** TN **Zip:** 37067

**Vendor Tax ID Number:** 62-1722312

## PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$62,050.00	WDC0	S839		75082	99810
\$62,050.00	TOTAL				

**Comments:**

**Preparer:** Sherry Hardy **Employee No:** T24883

**Telephone No:** (980) 373-8688

**Approved By:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Approved By:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Bank Name:** Bank of America **ABA Number:** 026009593

**Account Number:** [REDACTED]

**Due Date:** 04/25/2018 **Account Name if Different from Vendor Name:**



Please direct all questions to :  
Accounts Receivable

Phone # 615-786-0780  
Email : NatGasSettlements@eco-energy.com  
Fax #

Eco-Energy  
6100 Tower Circle, Suite 500  
Franklin, TN 37067

**Customer:** Duke Energy Kentucky  
**Attention:** Sherry Hardy

**Invoice Number:** 102351  
**Invoice Date:** 04/16/2018  
**Payment Due Date:** 04/25/2018

**Address:** 526 S. Church Street  
Charlotte, NC 28202  
United States

Trade	Start Date	End Date	Pipeline	Meter	Volume	Unit	Currency	Amount
843437	3/20/18	3/20/18	TEXAS EASTERN	DUKE ENERGY KENTUCKY	8,000	mmbtu	USD	22,000.00
843602	3/21/18	3/21/18	TEXAS EASTERN	DUKE ENERGY KENTUCKY	15,000	mmbtu	USD	40,050.00

<b>Total</b>	<b>23,000</b>	<b>mmbtu</b>	<b>\$62,050.00</b>
--------------	---------------	--------------	--------------------

Applicable Taxes		
Jurisdiction	Tax Method	Rate

**Please Remit To:**

Eco-Energy  
Bank: Bank of America  
Bank Acct:   
ABA/Bank Routing #: ACH:111000012 Wire:026009593

## De Leon, Eric

---

**From:** Hardy, Sherry L  
**Sent:** Tuesday, April 24, 2018 4:15 PM  
**To:** Thompson, David; Yu, Amy C; Dixon, Aaron; Hanne, Brad; De Leon, Eric  
**Subject:** Midwestern Gas, Panhandle, ANR, TETCO, Tenaska, NJR, CIMA, Eco-Energy, Sequent Gas Invoices  
**Attachments:** Scanned from a Xerox Workcentre DC4364C1 (23).pdf